



NEECO II - AREA 2
 Maharlika Highway, Diversion, San Leonardo,
 Nueva Ecija
UNBUNDLED SCHEDULE OF RATES
 For the Month of FEBRUARY 2026

CHARGES (P/kWh)	RESIDENTIAL		LOW VOLTAGE				HIGHER VOLTAGE	
	RESIDENTIAL/ BAPA	SALE FOR RESALE	SMALL COMMERCIAL	SPECIAL LIGHT	PUBLIC BLDGs.	STREET LIGHTS	LARGE COMMERCIAL	INDUSTRIAL
GENERATION CHARGES:								
Generation System Charge (PhP/kWh)	6.3768	6.3768	6.3768	6.3768	6.3768	6.3768	6.3768	6.3768
TRANSMISSION CHARGES:								
Demand Charge (PhP/kWh)								
Transmission System Charge (PhP/kWh)	1.2300	1.2300	1.1678	1.1678	1.1678	1.1678	325.10	325.10
SYSTEM LOSS CHARGE (PhP/kWh)	0.8031	0.8031	0.8031	0.8031	0.8031	0.8031	0.8031	0.8031
DISTRIBUTION CHARGES:								
Demand Charge (PhP/kWh)	0.5782	0.5782	0.7595	0.7595	0.7595	0.7595	219.68	219.68
SUPPLY CHARGES:								
Retail Customer Charge (PhP/Cust./Mo.)			42.92	42.92	42.92	42.92	42.92	42.92
Supply System Charge (PhP/kWh)	0.6001	0.6001						
METERING CHARGES:								
Retail Customer Charge (PhP/Cust./Mo.)	5.00	5.00	35.94	35.94	35.94	35.94	35.94	35.94
Metering System Charge (PhP/kWh)	0.4326	0.4326						
REINVSMT FUND SUSTNBL CAPEX (RFSC)	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904
CAPEX								
ERC CASE NO. 2010-132 RC	0.1632	0.1632	0.1632	0.1632	0.1632	0.1632	0.1632	0.1632
RENEWABLE ENERGY CERTIFICATE (REC) (PhP/kWh)	0.0114	0.0114	0.0114	0.0114	0.0114	0.0114	0.0114	0.0114
UNIVERSAL CHARGES:								
Missionary Elect. Charge (PhP/kWh)	0.2662	0.2662	0.2662	0.2662	0.2662	0.2662	0.2662	0.2662
Missionary Elect. Renewable Energy Dev. (PhP/kWh)	0.0101	0.0101	0.0101	0.0101	0.0101	0.0101	0.0101	0.0101
Environmental Charge (PhP/kWh)	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025	0.0025
FIT-All (Renewable) (PhP/kWh)	0.2011	0.2011	0.2011	0.2011	0.2011	0.2011	0.2011	0.2011
GEA- ALL	0.0371	0.0371	0.0371	0.0371	0.0371	0.0371	0.0371	0.0371
Stranded Debt (UC-SD) (PhP/kWh)	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
LIFELINE RATE (DISCOUNT)/SUBSIDY (PhP/kWh)	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
GOVERNMENT REVENUES								
Value Added Tax								
Generation	0.7913	0.7913	0.7913	0.7913	0.7913	0.7913	0.7913	0.7913
Transmission	0.1340	0.1340	0.1340	0.1340	0.1340	0.1340	0.1340	0.1340
System Loss	0.0964	0.0964	0.0964	0.0964	0.0964	0.0964	0.0964	0.0964
Distribution	12%	12%	12%	12%	12%	12%	12%	12%
Others	12%	12%	12%	12%	12%	12%	12%	12%
Senior Citizen Discount	5%	5%	5%	5%	5%	5%	5%	5%
Senior Citizen Subsidy	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002
Franchise Tax	-	-	-	-	-	-	-	-
Power Purchase Adjustment (Refund)	-	-	-	-	-	-	-	-
TOTAL	12.0676	11.5078	11.1540	11.1540	11.1540	11.1540	9.2267	9.2267

Prepared by:

JOHN OLIVER SANTIAGO
 SPR Analyst

Checked by:

ENGR. JEAN LORRAINE B. VALINO
 SPRPSET Section Head

Reviewed by:

ENGR. DENNIS DUANE C. SOTTO
 SPRPSET Division Chief

Recommending Approval:

ENGR. LUISITO G. LORENTE
 CITET Manager

Approved by:

ENGR. CLARENCE ARISTON M. PAREDES
 Acting General Manager