



NEECO II - AREA 2

Maharlika Highway, Diversion, San Leonardo,
Nueva Ecija

UNBUNDLED SCHEDULE OF RATES

For the Month of MARCH 2025

CHARGES (P/kWh)	RESIDENTIAL		LOW VOLTAGE				HIGHER VOLTAGE	
	RESIDENTIAL/ BAPA	SALE FOR RESALE	SMALL COMMERCIAL	SPECIAL LIGHT	PUBLIC BLDGs.	STREET LIGHTS	LARGE COMMERCIAL	INDUSTRIAL
GENERATION CHARGES:								
Generation System Charge (PhP/kWh)	5.8133	5.8133	5.8133	5.8133	5.8133	5.8133	5.8133	5.8133
(Over) / Under Adjustment	-	-	-	-	-	-	-	-
Sub-total	5.8133	5.8133	5.8133	5.8133	5.8133	5.8133	5.8133	5.8133
TRANSMISSION CHARGES:								
Demand Charge (PhP/kWh)							283.44	283.44
Transmission System Charge (PhP/kWh)	1.1521	1.1521	0.9886	0.9886	0.9886	0.9886		
SYSTEM LOSS CHARGE (PhP/kWh)	0.8972	0.8972	0.8972	0.8972	0.8972	0.8972	0.8972	0.8972
DISTRIBUTION CHARGES:								
Demand Charge (PhP/kWh)							219.68	219.68
	0.5782	0.5782	0.7595	0.7595	0.7595	0.7595		
SUPPLY CHARGES:								
Retail Customer Charge (PhP/Cust./Mo.)			42.92	42.92	42.92	42.92	42.92	42.92
Supply System Charge (PhP/kWh)	0.6001	0.6001						
METERING CHARGES:								
Retail Customer Charge (PhP/Cust./Mo.)	5.00	5.00	35.94	35.94	35.94	35.94	35.94	35.94
Metering System Charge (PhP/kWh)	0.4326	0.4326						
REINVSMT FUND SUSTNBL CAPEX (RFSC)	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904
CONFIRMATION OF CAPITAL ASSETS PURCHASED								
ERC CASE NO. 2010-004 RC	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CAPEX								
ERC CASE NO. 2010-132 RC	0.1632	0.1632	0.1632	0.1632	0.1632	0.1632	0.1632	0.1632
UNIVERSAL CHARGES:								
Missionary Elect. Charge (PhP/kWh)	0.1949		0.1949	0.1949	0.1949	0.1949	0.1949	0.1949
Missionary Elect. Renewable Energy Dev. (PhP/kWh)	0.0044		0.0044	0.0044	0.0044	0.0044	0.0044	0.0044
Environmental Charge (PhP/kWh)	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Stranded Contract Cost (PhP/kWh)	0.0000		-	-	-	-	-	-
FIT-All (Renewable) (PhP/kWh)	0.1189		0.1189	0.1189	0.1189	0.1189	0.1189	0.1189
Stranded Debt (UC-SD) (PhP/kWh)	0.0428		0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
LIFELINE RATE (DISCOUNT)/SUBSIDY (PhP/kWh)	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
POWER ACT RATE REDUCTION (PhP/kWh)								
GOVERNMENT REVENUES								
Value Added Tax								
Generation	0.6917	0.6917	0.6917	0.6917	0.6917	0.6917	0.6917	0.6917
Transmission	0.1227	0.1227	0.1227	0.1227	0.1227	0.1227	0.1227	0.1227
System Loss								
Distribution	12%	12%	12%	12%	12%	12%	12%	12%
Others	12%	12%	12%	12%	12%	12%	12%	12%
Senior Citizen Discount	5%							
Senior Citizen Subsidy	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
Franchise Tax		-	-	-	-	-	-	-
Power Purchase Adjustment (Refund)		-	-	-	-	-	-	-
TOTAL	11.1027	10.7417	10.0878	10.0878	10.0878	10.0878	8.3397	8.3397

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