

NEECO II - AREA 2

Maharlika Highway, Diversion, San Leonardo, Nueva Ecija

UNBUNDLED SCHEDULE OF RATES

For the Month of JUNE 2025

CHARGES (P/kWh)	RESIDENTIAL		LOW VOLTAGE				HIGHER VOLTAGE	
	RESIDENTIAL/ BAPA	SALE FOR RESALE	SMALL COMMERCIAL	SPECIAL LIGHT	PUBLIC BLDGS.	STREET LIGHTS	LARGE COMMERCIAL	INDUSTRIAL
GENERATION CHARGES:								
Generation System Charge (PhP/kWh)	5,4747	5.4747	5.4747	5 4747	£ 1717			
(Over) / Under Adjustment		3.4741		5.4747	5.4747	5.4747	5.4747	5.47
Sub-total	5.4747	5.4747	5.4747	5,4747	Distribution and the second section of the second	SANDONANDARONIAN AF C V L /		
TRANSMISSION CHARGES:			VA141	0.4141	5.4747	5.4747	5.4747	5.474
Demand Charge (PhP/kW)		1						
Transmission System Charge (PhP/kWh)	0.7902	0.7902	1,4110	1 4110	1 4440	4 4440	246.37	246.
SYSTEM LOSS CHARGE (PhP/kWh)	0.8076	0.8076	0.8076	1.4110		1.4110		
DISTRIBUTION CHARGES:	0.0010	0.00101	0.0070	0.8076	0.8076	0.8076	0.8076	0.80
Demand Charge (PhP/kW)		1	i					
	0.5782	0.5782	0.7595	0.7505	0.7505		219.68	219.6
SUPPLY CHARGES:	0.0102	0.5102	0,7590	0.7595	0.7595	0.7595		
Retail Customer Charge (PhP/Cust./Mo.)		1	42.92	40.00	40.00	40.00		
Supply System Charge (PhP/kWh)	0.6001	0.6001	42.92	42.92	42.92	42.92	42.92	42.9
METERING CHARGES:	0.0007	0.0001						
Retail Customer Charge (PhP/Cust./Mo.)	5.00	5.00	35.94	25.04	25.04	25.04		
Metering System Charge (Php/kWh)	0.4326	0.4326	33.94	35.94	35.94	35.94	35.94	35.9
REINVSMNT FUND SUSTNBLE CAPEX (RFSC)								
	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.290
CONFIRMATION OF CAPITAL ASSETS PURCHASED	ı							
ERC CASE NO. 2010-004 RC	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.000
CAPEX								
ERC CASE NO. 2010-132 RC	0.1632	0.1632	0.1632	0.1632	0.1632	0.1632	0.1622	0.163
JNIVERSAL CHARGES:				0.1002	0.1002	0.1032	0.1632	0.163
Missionary Elect. Charge (PhP/kWh)	0,1949		0.1949	0.1949	0.1949	0.1949	840/0	Substitution of the substi
Missionary Elect. Charge (PhP/kWh) adjustment	0.0171		0.0171	0.0171	0.0171	0.0171		0.194
Missionary Elect. Renewable Energy Dev. (PhP/kWh)	0.0044		0.0044	0.0044	0.0044	0.0044	0.0171	0.017
Environmental Charge (PhP/kWh)	0.0000		0.0000	0.0000	0.0000		0.0044	0.004
Stranded Contract Cost (Php/kWh)	0.0000		0,000	0.0000		0.0000	0.0000	0.000
FIT-All (Renewable) (Php/kWh)	0.1189		0.1189	0.1189	0.4100			
Stranded Debt (UC-SD) (Php/kWh)	0.0428		0.0428	0.0428	0.1189	0.1189	0.1189	0,118
IFELINE RATE (DISCOUNT)/SUBSIDY			0.0420	0.0420	0.0428	0.0428	0.0428	0.042
(PhP/kWh)	0.0001	0.0001	0.0001	0.0001	0.0004	0,000		
POWER ACT RATE REDUCTION (PhP/kWh)		0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
SOVERNMENT REVENUES								
Value Added Tax								
Generation	0.6160	0.6160	0.6160	0.6160	0.000	2275		
Transmission	0.0968	0.0968	0.0968	0.6160	0.6160	0.6160	0.6160	0.6160
System Loss	0.0000	0.0300	0.0900	0.0968	0.0968	0.0968	0.0968	0.0968
Distribution	12%	12%	400/					
Others	12%	12%	12%	12%	12%	12%	12%	129
enior Citizen Discount	5%	1270	12%	12%	12%	12%	12%	129
enior Citizen Subsidy	0.0001	0.0004	0.0001					
ranchise Tax	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
ower Purchase Adjustment (Refund)							- 1	-
TOTAL	40 2004					-	•	•
	10.2281	9.8500	9.9975	9.9975	9.9975	9.9975	7.8270	7.8270

JOHN OLIVER SANTIAGO SPR Analyst

SPRPSET Section Head

ENGR. DENNIS DUANE C. SOTTO SPRPSET Division Chief

RAMER J. LAYLO
Old - CITET Manager

Approved by:

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