



NEECO II - AREA 2

Maharlika Highway, Diversion, San Leonardo,
Nueva Ecija

UNBUNDLED SCHEDULE OF RATES

For the Month of OCTOBER 2024

CHARGES (P/kWh)	RESIDENTIAL		LOW VOLTAGE				HIGHER VOLTAGE	
	RESIDENTIAL/ BAPA	SALE FOR RESALE	SMALL COMMERCIAL	SPECIAL LIGHT	PUBLIC BLDGS.	STREET LIGHTS	LARGE COMMERCIAL	INDUSTRIAL
GENERATION CHARGES:								
Generation System Charge (PhP/kWh)	6.7763	6.7763	6.7763	6.7763	6.7763	6.7763	6.7763	6.7763
TRANSMISSION CHARGES:								
Demand Charge (PhP/kW)							267.57	267.57
Transmission System Charge (PhP/kWh)	1.1170	1.1170	1.0043	1.0043	1.0043	1.0043		
SYSTEM LOSS CHARGE (PhP/kWh)	1.0650	1.0650	1.0650	1.0650	1.0650	1.0650	1.0650	1.0650
DISTRIBUTION CHARGES:								
Demand Charge (PhP/kW)							219.68	219.68
Distribution System Charge (PhP/kWh)	0.5782	0.5782	0.7595	0.7595	0.7595	0.7595		
SUPPLY CHARGES:								
Retail Customer Charge (PhP/Cust./Mo.)			42.92	42.92	42.92	42.92	42.92	42.92
Supply System Charge (PhP/kWh)	0.6001	0.6001						
METERING CHARGES:								
Retail Customer Charge (PhP/Cust./Mo.)	5.00	5.00	35.94	35.94	35.94	35.94	35.94	35.94
Metering System Charge (Php/kWh)	0.4326	0.4326						
REINVSMT FUND SUSTNBL CAPEX (RFSC)	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904
CONFIRMATION OF CAPITAL ASSETS PURCHASED								
ERC CASE NO. 2010-004 RC	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CAPEX								
ERC CASE NO. 2010-132 RC	0.1632	0.1632	0.1632	0.1632	0.1632	0.1632	0.1632	0.1632
UNIVERSAL CHARGES:								
Missionary Elect. Charge (PhP/kWh)	0.1805		0.1805	0.1805	0.1805	0.1805	0.1805	0.1805
Missionary Elect. Renewable Energy Dev. (PhP/kWh)	0.0017		0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
Environmental Charge (PhP/kWh)	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Stranded Contract Cost (Php/kWh)	-		-	-	-	-	-	-
FIT-All (Renewable) (Php/kWh)	0.0838		0.0838	0.0838	0.0838	0.0838	0.0838	0.0838
Stranded Debt (UC-SD) (Php/kWh)	0.0428		0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
LIFELINE RATE (DISCOUNT)/SUBSIDY (PhP/kWh)	(0.0011)	(0.0011)	(0.0011)	(0.0011)	(0.0011)	(0.0011)	(0.0011)	(0.0011)
POWER ACT RATE REDUCTION (PhP/kWh)								
GOVERNMENT REVENUES								
Value Added Tax								
Generation	0.8395	0.8395	0.8395	0.8395	0.8395	0.8395	0.8395	0.8395
Transmission	0.1206	0.1206	0.1206	0.1206	0.1206	0.1206	0.1206	0.1206
System Loss								
Distribution	12%	12%	12%	12%	12%	12%	12%	12%
Others	12%	12%	12%	12%	12%	12%	12%	12%
Senior Citizen Discount	5%							
Senior Citizen Subsidy	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002
Franchise Tax		-	-	-	-	-	-	-
Power Purchase Adjustment (Refund)		-	-	-	-	-	-	-
TOTAL	12.2908	11.9820	11.3267	11.3267	11.3267	11.3267	9.5629	9.5629

Prepared by:

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