



NEECO II - AREA 2

Maharlika Highway, Diversion, San Leonardo,
Nueva Ecija

UNBUNDLED SCHEDULE OF RATES
For the Month of JULY 2024

CHARGES (P/kWh)	RESIDENTIAL		LOW VOLTAGE				HIGHER VOLTAGE	
	RESIDENTIAL/ BAPA	SALE FOR RESALE	SMALL COMMERCIAL	SPECIAL LIGHT	PUBLIC BLDGS.	STREET LIGHTS	LARGE COMMERCIAL	INDUSTRIAL
GENERATION CHARGES:								
Generation System Charge (PhP/kWh)	7.2710	7.2710	7.2710	7.2710	7.2710	7.2710	7.2710	7.2710
TRANSMISSION CHARGES:								
Demand Charge (PhP/kWh)								
Transmission System Charge (PhP/kWh)	0.6052	0.6052	0.6697	0.6697	0.6697	0.6697	170.37	170.37
SYSTEM LOSS CHARGE (PhP/kWh)	0.7470	0.7470	0.7470	0.7470	0.7470	0.7470	0.7470	0.7470
DISTRIBUTION CHARGES:								
Demand Charge (PhP/kWh)								
Distribution System Charge (PhP/kWh)	0.5782	0.5782	0.7595	0.7595	0.7595	0.7595	219.68	219.68
SUPPLY CHARGES:								
Retail Customer Charge (PhP/Cust./Mo.)			42.92	42.92	42.92	42.92	42.92	42.92
Supply System Charge (PhP/kWh)	0.6001	0.6001						
METERING CHARGES:								
Retail Customer Charge (PhP/Cust./Mo.)	5.00	5.00	35.94	35.94	35.94	35.94	35.94	35.94
Metering System Charge (PhP/kWh)	0.4326	0.4326						
REINVSMT FUND SUSTNBL CAPEX (RFSC)	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904
CONFIRMATION OF CAPITAL ASSETS PURCHASED								
ERC CASE NO. 2010-004 RC	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CAPEX								
ERC CASE NO. 2010-132 RC	0.1632	0.1632	0.1632	0.1632	0.1632	0.1632	0.1632	0.1632
UNIVERSAL CHARGES:								
Missionary Elect. Charge (PhP/kWh)	0.2238		0.2238	0.2238	0.2238	0.2238	0.2238	0.2238
Missionary Elect. Renewable Energy Dev. (PhP/kWh)	0.0017		0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
Environmental Charge (PhP/kWh)	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Stranded Contract Cost (PhP/kWh)	-		-	-	-	-	-	-
FIT-All (Renewable) (PhP/kWh)	0.0838		0.0838	0.0838	0.0838	0.0838	0.0838	0.0838
Stranded Debt (UC-SD) (PhP/kWh)	0.0428		0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
LIFELINE RATE (DISCOUNT)/SUBSIDY (PhP/kWh)	(0.0012)	(0.0012)	(0.0012)	(0.0012)	(0.0012)	(0.0012)	(0.0012)	(0.0012)
POWER ACT RATE REDUCTION (PhP/kWh)								
GOVERNMENT REVENUES								
Value Added Tax								
Generation	0.8448	0.8448	0.8448	0.8448	0.8448	0.8448	0.8448	0.8448
Transmission	0.0738	0.0738	0.0738	0.0738	0.0738	0.0738	0.0738	0.0738
System Loss								
Distribution	12%	12%	12%	12%	12%	12%	12%	12%
Others	12%	12%	12%	12%	12%	12%	12%	12%
Senior Citizen Discount	5%							
Senior Citizen Subsidy	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0002
Franchise Tax								
Power Purchase Adjustment (Refund)								
TOTAL	11.9574	11.6053	11.1705	11.1705	11.1705	11.1705	9.7413	9.7413

Prepared by:

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