



NEECO II - AREA 2
 Maharlika Highway, Diversion, San Leonardo,
 Nueva Ecija

UNBUNDLED SCHEDULE OF RATES
 For the Month of FEBRUARY 2022

CHARGES (PkWh)	RESIDENTIAL		SMALL COMMERCIAL		LOW VOLTAGE SPECIAL LIGHT		PUBLIC BLDGS.		STREET LIGHTS		HIGHER VOLTAGE LARGE COMMERCIAL INDUSTRIAL	
	RESIDENTIAL/ BAPA	SALE FOR RESALE	COMMERCIAL	COMMERCIAL	SPECIAL LIGHT	SPECIAL LIGHT	PUBLIC BLDGS.	PUBLIC BLDGS.	STREET LIGHTS	STREET LIGHTS	LARGE COMMERCIAL	INDUSTRIAL
GENERATION CHARGES:												
Generation System Charge (PhP/kWh)	3.0330	3.0330	3.0330	3.0330	3.0330	3.0330	3.0330	3.0330	3.0330	3.0330	3.0330	3.0330
TRANSMISSION CHARGES:												
Demand Charge (PhP/kWh)											261.49	261.49
Transmission System Charge (PhP/kWh)	0.9246	0.9246	0.9057	0.9057	0.9057	0.9057	0.9057	0.9057	0.9057	0.9057	0.3588	0.3588
DISTRIBUTION CHARGES:												
Demand Charge (PhP/kWh)											219.68	219.68
Distribution System Charge (PhP/kWh)	0.5782	0.5782	0.7595	0.7595	0.7595	0.7595	0.7595	0.7595	0.7595	0.7595		
SUPPLY CHARGES:												
Retail Customer Charge (PhP/Cust./Mo.)											42.92	42.92
Supply System Charge (PhP/kWh)	0.6001	0.6001	42.92	42.92	42.92	42.92	42.92	42.92	42.92	42.92		
METERING CHARGES:												
Retail Customer Charge (PhP/Cust./Mo.)	5.00	5.00	35.94	35.94	35.94	35.94	35.94	35.94	35.94	35.94		
Metering System Charge (PhP/kWh)	0.4326	0.4326	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		
REINVESTMENT FUND SUSTAINABLE CAPEX (RFSC)												
ERC CASE NO. 2010-004 RC	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904
CONFIRMATION OF CAPITAL ASSETS PURCHASED												
ERC CASE NO. 2010-132 RC	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CAPEX												
ERC CASE NO. 2010-132 RC	0.1632	0.1632	0.1632	0.1632	0.1632	0.1632	0.1632	0.1632	0.1632	0.1632	0.1632	0.1632
UNIVERSAL CHARGES:												
Missionary Elect. Charge (PhP/kWh)	0.1544	0.1544	0.1544	0.1544	0.1544	0.1544	0.1544	0.1544	0.1544	0.1544	0.1544	0.1544
Missionary Elect. Renewable Energy Dev. (PhP/kWh)	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
Environmental Charge (PhP/kWh)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Stranded Contract Cost (PhP/kWh)	-	-	-	-	-	-	-	-	-	-	-	-
Fit-All (Renewable) (PhP/kWh)	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983
Stranded Debt (UC-SD) (PhP/kWh)	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
LIFELINE RATE (DISCOUNT)/SUBSIDY												
(PhP/kWh)	0.0151	0.0151	0.0151	0.0151	0.0151	0.0151	0.0151	0.0151	0.0151	0.0151	0.0151	0.0151
POWER ACT RATE REDUCTION (PhP/kWh)												
GOVERNMENT REVENUES												
Value Added Tax												
WESM	(0.1031)	(0.1031)	(0.1031)	(0.1031)	(0.1031)	(0.1031)	(0.1031)	(0.1031)	(0.1031)	(0.1031)	(0.1031)	(0.1031)
Generation	0.5787	0.5787	0.5787	0.5787	0.5787	0.5787	0.5787	0.5787	0.5787	0.5787	0.5787	0.5787
Transmission	0.1123	0.1123	0.1123	0.1123	0.1123	0.1123	0.1123	0.1123	0.1123	0.1123	0.1123	0.1123
System Loss												
Distribution	12%	12%	12%	12%	12%	12%	12%	12%	12%	12%	12%	12%
Others	12%	12%	12%	12%	12%	12%	12%	12%	12%	12%	12%	12%
Senior Citizen Discount												
Senior Citizen Subsidy	5%	5%	5%	5%	5%	5%	5%	5%	5%	5%	5%	5%
Franchise Tax	0.0006	0.0006	0.0006	0.0006	0.0006	0.0006	0.0006	0.0006	0.0006	0.0006	0.0006	0.0006
Power Purchase Adjustment (Refund)												
TOTAL	7.2816	6.9844	6.4114	6.4114	6.4114	6.4114	6.4114	6.4114	6.4114	6.4114	4.7462	4.7462

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AUTOMATIC GENERATION RATE
For the Month of FEBRUARY 2022

$$= P \quad 98,237,589.03 + (25,308,452.93) - \frac{5,405,578.66 - 974,167.54}{2} - 5,000.00$$

22,451,176.91

$$= P \quad \frac{72,929,136.10 - 2,215,705.56 - 5,000.00}{22,451,177}$$

$$= P \quad \frac{70,708,430.54 + (0.1164)}{22,451,177}$$

$$= P \quad \underline{\underline{3.0330}}$$

SYSTEM LOSS RATE
For the Month of FEBRUARY 2022

$$= \quad 100 \quad - \quad 8.28 \%$$

$$= \quad 91.72$$

$$= \quad \frac{8.28}{91.72}$$

$$= \quad 0.0902$$

SLR	=	3.0330		x	0.0902	=	0.2737
		0.9431		x	0.0902	=	0.0851
							<u>0.3588</u>

Over/Under Recovery Adjustment

0.3588

WESM COST E-VAT	(0.1031)
GENERATION E-VAT	0.5787
TRANSMISSION COST E-VAT	0.1123
SYSTEM LOST E-VAT	
DISTRIBUTION E-VAT	0.12
OTHERS E-VAT	0.12

