

		AREA I FEEDER I STA. ROSA TOWNS AREA I FEEDER I STA. ROSA TOTAL	NOWNS
		No. of Cons. 1,846 1,846 1,846 Cons. 6 Cons. 6 6	
STA. ROSA S/S F - 1		KWH Am 336,927,00 2 336,927,00 2 PUBLIC BUILDING KWH Am 1,477,00	RESIDENTIAL
-14		Amount 2,008,710.40 2,008,710.40 2,008,710.40 DING Amount 7,965.57 7,965.57	AL
1,936	No. of Cons.	No. of Cons. 49 49 49	0
•	Purchased Demand	**************************************	COMMERCIAL
	Net Purchased Energy	Amount 72,812.34 72,812.34 72,812.34 H T Amount 11,302.45	ŕ
		No. of Cons. 12 12 No. of Cons. 4 4	=
491,388	KWH Sold	SPECIAL LIGHT KWH SPECIAL LIGHT KWH 846 846	NDUSTRIAL
491,388	Energy Loss	Amount 572,063.40 572,063.40 572,063.40 1 T Amount 4,606.93 4,606.93	
#DIV/0!	Percent of loss	No. of Cons. No. of Cons.	LARG
2,923,712.22	Total Sales	KWH 39,570.00 39,570.00 B. A. P. A KWH	LARGE COMMERCIAL
	NPC Bill	Amount 246,251.13 246,251.13 Amount	CIAL
2,923,712.22	Gross Profit (Loss)	No. of Cons. 1,936 1,936	
			IRRIGATION
		KWH Amount O T A L KWH Amount 491,388.00 2,923,712.22 491,388.00 2,923,712.22	Legent.



			AREA I FEEDER II STA. ROSA TOTAL	NWOT	AREA I FEEDER II STA. ROSA TOTAL	TOWNS
			Cons. 61		11,540 11,540	No. of
017.1.1001.010.	STA ROSA S/S F II		KWH 10,662.00 10,662.00	PUBLIC BUILDING	1,799,323.17 1,799,323.17	RESIDENTIAL
			Amount 58,895.66 58,895.66	DING	10,736,865.91 10,736,865.91	
	11,878	No. of Cons.	Cons. 9	No of S	53 53	7.
		Purchased Demand	KWH 1,882.00 1,882.00	STREET LIGHT	20,487.00	COMMERCIAL
		Net Purchased Energy	Amount 10,256.58 10,256.58	нт	108,104.03	Amount
			Cons. 38 38	No. of	53	FOR THE MONTH OF MAKCH 2022 L No. of KWH Amount Cons KWH
	3,304,583.17	Sold	11,452.00 11,452.00	SPECIAL LIGHT	1,189,296.20 1,189,296.20	INDUSTRIAL
	3,304,583	Energy Loss	Amount 61,089.25 61,089.25	Ť	6,414,524.09 6,414,524.09	Amount
	#DIV/0!	Percent of loss	Cons. 15	No. of	109 109	LAR No. of Cons.
	19,026,401.31	Total Sales	47,807.60 47,807.60	B. A. P. A	223,673.20 223,673.20	LARGECOMMERCIAL of KWH Amo
		BIII	283,221.41 283,221.41		1,353,444.38 1,353,444.38	Amount
		Gross Profit (Loss)	Ç	No. of		No. of Cons.
	Ĭ		11,878 3,304,583.17 19,026,401.31 11,878 3,304,583.17 19,026,401.31	TOTAL	·	IRRIGATION KWH
			19,026,401.31 19,026,401.31	Amount		Amount



					AREA FEEDER STA. ROSA 10 BRGY. P CITY TOTAL AREA FEEDER STA. ROSA 10 BRGY. P. CITY TOTAL	TOWNS
ТОТА	STA.	COOF	ENER		No. of 1,843 284 3,285 517 5,128 801 No. of Cons. KI Cons	
TOTAL STA. ROSA S/S	STA. ROSA S/S F - 1	COOP. CONSUMPTION	ENERGY RECOVERED		KWH Am 284,677.00 1 517,227.00 3 801,904.00 4 PUBLIC BUILDING KWH 7,585.00 9,722.00 17,307.00	O E N T I A I
3/S		ON	Ü		Amount 1,697,876.58 3,082,695.23 4,780,571.81 N G Amount Amount 39,501.63 51,998.05 91,499.68	
19,065	5,251	ω		No. of Cons.	No. of Cons. 9 21 30 No. of Cons. 1 1 1	C
12,753.25				Purchased N Demand	KWH 1,435.00 8,719.00 10,154.00 STREET LIGHT KWH 41	COMMERCIAL
5,536,196	*			Net Purchased Energy	Amount 7,989,05 45,884.90 53,873.95 1T Amount 286.83 286.83	_
					No. of Cons. 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	_
4,725,417.17	929,446.00	3,382.00	а	Sold	SPECIAL LIGHT KWH 5.594.00 1,837.00 1,837.00 7,431	NDUSTRIAL
810,779	929,446			Energy Loss	Amount 44,673.56 44,673.56 T T Amount 29,401.86 9,476.25 38,878.11	
14.65%	#DIV/0!			Percent of loss	No. of Cons. 5 4 9 9 9 No. of Cons. 7 9 16	LAR
14.65% 27,547,926.29	5,597,812.76	17,392.46		Total Sales	KWH 5,584,00 10,840.00 16,424.00 B. A. P. A KWH 37,449.90 28,639.10 66,089,00	LARGE COMMERCIAL
37,837,360.05				NPC Bill F	Amount 49,007.50 82,881.55 132,489.05 132,489.05 185,599.76 438,147.31	CIAL
(10,289,433.76)	5,597,812.76			Gross Profit (Loss)	No. of Cons. No. of Cons. 1,892 3,356 5,248	ĪR
					KWH T O T A L KWH 349,038.90 577,025.10 926,064.00	IRRIGATION
					Amount	



				TOWNS AREA I FEEDER I PENARANDA	TOWNS [AREA FEEDER PENARANDA
				1,420 No. of Cons.	No. of Cons.
PENARANDA S/S F I	COOP. CONSUMPTION	ENERGY RECOVERED		PUBLIC BUILDING KWH Am 1,978.00	RESIDENTIAL KWH 195,805.67
SFI	IPTION	/ERED		1, 100,910,300 DING Amount 10,822.44 10,822.44	Am
1,582			No. of Cons.	1	No. of Cons. 5
			Purchased Demand	STREET LIGHT KWH 1,342.00 1,342.00	COMMERCIAL KWH 2,146.00 2,146.00
			Net Purchased Energy	≱	Amount 11,280.29 11,280.29
				No. of Cons. 49	No. of Cons. 39
1,449,560.17			Sold	SPECIAL LIGHT KWH 14,368.00 14,368.00	KWH 1,076,767.30 1,076,767.30
1,449,560			Energy Loss	H T Amount 76,748.73 76,748.73	Amount 4,871,598.87 4,871,598.87
#DIV/0!			Percent of loss	No. of Cons. 6	No. of Cons. 46
7,001,652.58			Total Sales	B. A. P. A KWH 13,925.40 13,925.40	ARGE COMMERCIAL KWH Am 46 143,227.800 773 46 143,227.800 773
ja:			NPC Bill	Amount 81,979.17 81,979.17	Amount 772,952,91 772,952.91
7,001,652.58			Gross Profit (Loss)	No. of Cons. 1,582	No. of Cons.
86		T _i		ТОТА L КWH 2 1,449,560.17	IRRIGATION KWH
				Amount 7,001,652,58 7,001,652,58	Amount



				AREA I FEEDER II PENARANDA TOTAL	TOWNS [AREA FEEDER PENARANDA TOTAL
				No. of Cons. 31	No. of Cons. 5,362 5,362
PENARANDA S/S F II	COOP. CONSUMPTION	ENERGY RECOVERED		PUBLIC BUILDING KWH Am 10,608.00 10,608.00	RESIDENTIAL KWH 739,669.00 739,669.00
SF=	PTION	ERED		Amount 56,255.93 56,255.93	Amount 4,408,664.32 4,408,664.32
5,498	2		No. of Cons.	No. of Cons.	No. of Cons. 68
			Purchased Demand	STREET LIGHT	COMMERCIAL KWH 15,764.00 15,764.00
			Net Purchased Energy	Amount	Amount 85,328.58 85,328.58
				No. of Cons.	No. of KWH Cons. 8 113,444.0
917,479	2,074.00	,	Sold	SPECIAL LIGHT KWH 2 2,763.00 2 2,763.00	KWH 113,444.00 113,444.00
917,479			Energy Loss	Amount 14,962.25 14,962.25	Amount 579,787,05 579,787,05
#DIV/0!			Percent of loss	No. of Cons.	LARG No. of Cons. 15
5,354,834.51	10,678.50	6	Total Sales	B. A. P. A	LARGE COMMERCIAL of KWH Ama 15 33,157.000 199 15 33,157.000 199
			NPC Bill	Amount	Amount 199,157.88 199,157.88
5,354,834.51			Gross Profit (Loss)	No. of Cons. 5,496 5,496	No. of Cons.
(4)				TOTAL KWH 915,405.00 915,405.00	KWH -
				Amount 5,344,156.01 5,344,156.01	Amount



					GEN. TINIO	AREA I FEEDER III	SNMOL	GEN. TINIO	
TOTAL PEN	PENARANDA S/S F III	COOP. CONSUMPTION	ENERGY RECOVERED		62 19,916.00 62 19,916.00	No. of KWH	PUBLIC BUILDING	No. of KWH 9,126 1,347,825.00 9,126 1,347,825.00	
TOTAL PENARANDA S/S	A S/S F III	SUMPTION	COVERED		105,917.31 105,917.31	Amount	BUILDING	Amount 8,043,984.19 8,043,984.19	
16,648	9,568	_	11	No. of Cons.	10	No. of Cons.		No. of Cons. 170	
10,352.67				Purchased Demand	2,905.00 2,905.00	HWX	STREET LIGHT	COMMERCIAL KWH 40,486.00 40,486.00	
4,728,547	0			Net Purchased Energy	15,524.78 15,524.78	Amount	нт	Amount 218,779.91 218,779.91	
					72 72	Cons.		No. of Cons. 27	
4,788,474.27	2,421,435.10	788.00		KWH Sold	21,907.00 21,907.00	KWH	SPECIAL LIGHT	KWH 750,924.00 750,924.00	
59,927	2,421,435			Energy Loss	116,805.76 116,805.76	Amount	нт	Amount 3,791,328.86 3,791,328.86	
-1.27%	#DIV/0!			Percent of loss	26 26	Cons.	No of	LAR No. of Cons. 74	
26,105,605.57	13,749,118.48	4,076.14		Total Sales	107,747.90 107,747.90	KWH	B. A. P. A	LARGE COMMERCIAL of KWH Am 74 128,936,20 79 74 128,936,20 79	
32,057,039.05	,			NPC Bill	659,920.58 659,920.58	Amount		Amount 792,780.95 792,780.95	
(5,951,433.48)	13,749,118.48			Gross Profit (Loss)	9,567 9,567	Cons.	No. of	No. of Cons.	
	e fet	40			9,567 2,420,647.10 13,745,042.34 9,567 2,420,647.10 13,745,042.34	KWH	TOTAL	KWH	
					13,745,042.34 13,745,042.34	Amount		Amount	



				TOTAL	AREA I FEEDER I	TOWNS	TOTAL	SAN LEONARDO	AREA I FEEDER I	SNMOL
				27	Cons.	No. of	6,553	6,553	Cons.	
SAN LEONARDO S/S F I	COOP. CONSUMPTION	ENERGY RECOVERED		5,651.00	KWH	PUBLIC BUILDING	1,076,361.00	1,076,361.00	KWH	RESIDENTIAL
) S/S F I	IPTION	/ERED		30,795.15	Amount 30 795 15	DING	6,415,119./1	6,415,119.71	Amount	IAL
6,741			No. of Cons.		Cons.	No. of	28	82	Cons.	
i i			Purchased Demand	120	KWH	STREET LIGHT	23,139.00	23,139.00	HWX	COMMERCIAL
			Net Purchased Energy		Amount	нт	123,043.72	123,843.72	Amount	
				20	Cons.	No. of	ū	15	Cons.	ű.
1,454,413.40			Sold	8,557.00	KWH 8 557 00	SPECIAL LIGHT	210,043.00	210,843.60	KWH	INDUSTRIAL
1,454,413			Energy Loss	44,984.32	Amount 44.984.32	нт	1,290,040.00	1,295,646.05	Amount	
#DIV/0!			Percent of loss	4	Cons.	No. of	40	40	Cons.	LAR
8,719,987.06			Total Sales	17,790.80	KWH 17.790.80	B. A. P. A	112,071.00	112,071.00	KWH	LARGE COMMERCIAL
,			NPC Bill	115,607.04	Amount 115,607.04		000,001.01	693,991.07	Amount	CIAL
5			Gross Profit (Loss)	6,741	Cons. 6,741	No. of		e d	Cons.	_
1		·		6,741 1,454,413.40 8,719,987.	1,454,413.40	TOTAL			רושאר	RRIGATION
				8,719,987	Amount 8,719,987				Allount	



						TOTAL	SAN LEONARDO	AREA FEEDER		SNMOL		TOTAL	SAN LEONARDO	AREA I FEEDER II		SNWOT
	_	_	_			25	25	Cons.	No. of		3	7,097	7,097	Cons.	No. of	
TOTAL SAN LEONARDO S/S	SAN LEONARDO S/S F I	COOP. CONSUMPTION	ENERGY RECOVERED			10,805.00	10,805.00	KWH		PUBLIC BUILDING		1,041,226.00	1,041,226.00	KWH		RESIDENTIAL
IARDO S/S	S/S F I	TION	RED			56,782.03	56,782.03	Amount		DING		6,214,007.65	6,214,007.65	Amount		AL
14,157	7,416	7	1	Cons.	No. of	14	14	Cons.	No. of	s		102	102	Cons.	No. of	•
8,498.70				Demand	Purchased	1,670.00	1,670.00	KWH		STREET LIGHT		26,711.00	26,711.00	KWH		COMMERCIAL
3,843,400				Energy	Net Purchased	9,575.43	9,575.43	Amount		H 7		143,540.76	143,540.76	Amount		F
						55	55	Cons.	No. of	S		30	30	Cons.	No. of	
3,638,038.70	2,183,625.30	11,464.00	(11)	Sold	KWH	23,962.00	23,962.00	KWH		SPECIAL LIGHT		789,717.40	789,717.40	KWH		INDUSTRIAL
205,361	2,183,625			Loss	Energy	125,889.29	125,889.29	Amount		HT		4,115,703.93	4,115,703.93	Amount		
5.34%	#DIV/0!			of loss	Percent	6	6	Cons.	No. of			80	80	Cons.	No. of	LAR
5.34% 20,936,305.22	12,216,318.16	58,705.44	e	Sales	Total	18,388.20	18,388.20	KWH		B. A. P. A		259,681.70	259,681.70	KWH		ARGE COMMERCIAL
26,089,791.67	(0)			Bill	NPC	105,003.79	105,003.79	Amount				1,387,109.84	1,387,109.84	Amount		CIAL
(5,153,486.45))(1 ● (1			Profit (Loss)	Gross	7,409	7,409	Cons.	No. of					Cons.	No. of	_
 	I	I	J			2,172,161.30	7,409 2,172,161.30	KWH		TOTAL				KWH		RRIGATION
						12,157,612.7	12,157,612.7	Amount						Amount	e e	



					TOTAL	PALAYAN CITY	AREA II BN/S F - I		SNMOT	TOTAL	PALAYAN CITY	AREA II BN/S F - I		SNWOT
_					53	53	Cons.	No. of	_	5,720	5,720	Cons.	No of	
BONGABON S/S F - I	COOP. CONSUMPTION	ENERGY RECOVERED			15,109.00	15,109.00	KWH		PUBLIC BUILDING	642,683.00	642,683.00	KWH		RESIDENTIAL
NS/SF-I	NOITO	RED			80,823.08	80,823.08	Amount		DING	3,846,389.60	3,846,389.60	Amount		A L
6,015	_	i.	Cons.	No. of	15	15	Cons.	No. of	s	23	23	Cons.	No. of	
			Demand	Purchased N	5,152.00	5,152.00	KWH		STREET LIGHT	4,780.00	4,780.00	KWH		COMMERCIAL
			Energy	Net Purchased	27,317.52	27,317.52	Amount		7	26,061.33	26,061.33	Amount		٢
,					40	40	Cons.	No. of	SI	37	37	Cons.	No. of	
2,632,309.80	2,083.00		Sold	KWH	12,593.00	12,593.00	KWH		SPECIAL LIGHT	1,640,635.00	1,640,635.00	KWH		INDUSTRIAL
0			Loss	Energy	67,035.06	67,035.06	Amount		Ŧ	7,208,005.69	7,208,005.69	Amount		
0.00%			of loss	Percent	21	21	Cons.	No. of		105	105	Cons.	No. of	LAR
0.00% 12,997,263.47	10,645.29	,	Sales	Total	77,404.90	77,404.90	KWH		B. A. P. A	231,869.90	231,869.90	KWH		ARGE COMMERCIAL
			BIII	NPC	461,034.61	461,034.61	Amount			1,269,951.29	1,269,951.29	Amount		CIAL
12,997,263.47			Profit (Loss)	Gross	6,014	6,014	Cons.	No. of				Cons.	No. of	
	I.	L			2,630,226,80 12,986,61	1			TOTAL			KWI		IRRIGATION
					12,986,618.18	12,986,618.18	Amount					Amount		



						TOTAL	7 BRGY OF RIZAL	BONGABON	AREA II BN/S F - II		NWOT		TOTAL	7 BRGY OF RIZAL	BONGABON	AREA II BN/S F- II		NWOT
		[G]	<u>г</u>			118	25	93	Cons.	No. of		0	15 623	1,881	13,742	Cons.	No. of	
TOTAL BONGABON S/S	BONGABON S/S F- II	COOP. CONSUMPTION	ENERGY RECOVERED			25,072.00	3,032.00	22,040.00	IWX		PUBLIC BUILDING		1 572 009 00	145,053.00	1,426,956.00	KWH		RESIDENTIAL
GABON S/S	N S/S F- II	TION	RED			136,488.42	17,352.02	119,136.40	Amount		DING		9 372 342 60	863,528.61	8,508,813.99	Amount		ř.
22,069	16,054	2		Cons.	No of	28		28	Cons.	No. of	s		121	2	119	Cons.	No. of	0
11,403.00					Purchased	14,351.00		14,351.00	KWH		STREET LIGHT		29.677.00	740	28,937.00	KWH		COMMERCIAL
5,555,571	(1)			Energy	Net Purchased	75,006.46		75,006.46	Amount		HT		160,084,77	3,911.51	156,173.26	Amount		Ē
						63	2	61	Cons.	No. of			17		17	Cons.	No. of	
4,768,140.40	2,135,830.60	4,125.00	ı	Sold	X	19,211.00	473.00	18,738.00	KWH		SPECIAL LIGHT		245,044.30		245,044.30	KWH		INDUSTRIAL
787,431				Loss	Energy	102,419.90	2,557.12	99,862.78	Amount		нт		1,158,708.14		1,158,708.14	Amount		
14.17%				of loss	Percent	13		13	Cons.	No. of			69		69	Cons.	No. of	LAR
25,293,939.03	12,296,675.55	21,082.63	1	Sales	Total	51,946.00		51,946.00	KWH		B. A. P. A		174,395.30		174,395.30	KWI		LARGE COMMERCIAL
37,317,599.78 (12,023,660.75)					NPC	316,747.44		316,747.44	Amount				953,795.19		953,795.19	Amount		CIAL
(12,023,660.75)				Profit (Loss)	Gross	16,052	1,910	14,142	Cons.	No. of						Cons.	NO. OF	
						2,131,705.60	149,298.00	14,142 1,982,407.60 11,388,243.66	KWH		TOTAL					KWH		IRRIGATION
						12,2/5,582,82	88/,349.20	11,388,243.66	Amount							Amount		



							TOTAL	GABALDON	AREA II GD/S F - I	TOWNS	0	GABALDON	AREA II GD/S F - I	0	SNWOT						- O - A	LAUR	AREA II GD/S F - II	SNMOL	IOIAL	LAUR	AREA II GD/S F - II	TOWNS
	_			_			70	70	Cons.		0,000	6,656	Cons.	No of							62	62	Cons.	2	5,928	5,928	Cons.	☐ }
TOTAL GABALDON S/S	GABALDON S/S F	COOP. CONSUMPTION	ENERGY RECOVERED	AURELCO			17,108.00	17,108.00	KWH	PUBLIC BUILDING	404,438.00	484,459.00	KWH	X E O L D E N - I A E	BESIDENT	GABALDON S/S F	COOP. CONSUMPTION	ENERGY RECOVERED			9,981.00	9,981.00	KWH	PUBLIC BUILDING	511,160.67	511,160.67	KWH	RESIDENTIAL
ALDON S/S	1 S/S F - I	NOIT	RED	LCO			92,304.07	92,304.07	Amount	OING	2,000,332.15	2,885,332.15	Amount	7	•	N S/S F - II	NOIT	RED			55,520.11	55,520.11	Amount	DING	3,045,094.26	3,045,094.26	Amount	AL
13,004	6,869	2	6	_	Cons.	No. of	13	13	Cons	s	23	53	Cons.			6,135	_		Colla	No. of	14	14	Cons.	s	44	44	Cons.	
4,979.13						Purchased N	4,643.00	4,643.00	KWH	TREET LIGHT	8,430.00	8,430.00	HWX	COMMERCIAL					Compile	۵	3,500.00	3,500.00	KWH	TREET LIGHT	6,414.00	6,414.00	KWH	COMMERCIAL
2,298,696					Energy	Net Purchased	24,577.72	24,577.72	Amount	7	46,942.52	46,942.52	Amount	_	•				Livery	Net Purchased	18,858.52	18,858.52	Amount	Ŧ	36,006.16	36,006.16	Amount	_
L							12	12	No. of	SP	α	8	Cons.								23		Cons.	S	7	7	Cons.	
2,011,844.97	1,240,321.30	1,975.00	3	482,650.00	Sold	KWH	2,767.00	2,767.00	KWH	ECIAL LIGHT	104,446.00	104,446.00	KWH	INDUSTRIAL	9	771,523.67	698.00		COLO	KWH	4,666.00	4,666.00	HWX	PECIAL LIGHT	52,405.00	52,405.00	HWX	INDUSTRIAL
286,851					Loss	Energy	14,982.54	14,982.54	Amount	ī	///,416.97	777,416.97	Amount						LUSS	Energy	25,483.03	25,483.03	Amount	1	269,428.04	269,428.04	Amount	
12.48% 1					of loss	Percent	16	16	No. of		38		Cons.	LARG					011088	Percent	26	26	No. of Cons.		30	30	No. of Cons.	LARG
12,015,317.59	7,531,917.36	10,176.31		2,868,393.96	Sales	Total	56,574.00	56,574.00	NA	B. A. P. A	77,269.30	77,269.30	KWH	LARGE COMMERCIAL		4,483,400.23	3,619.60	1	Salpo	Total	101,006.60	101,006.60	KWH	B. A. P. A	81,692.40	81,692.40	KWH	LARGE COMMERCIAL
15,543,816.52					Bill	NPC	356,722.85	356,722.85	Amount		455,068.28	455,068.28	Amount	CIAL	?					NPC	611,879.78	611,879.78	Amount		417,510.74	417,510.74	Amount	CIAL
(3,528,498.93)	7,531,917.36				Profit (Loss)	Gross	6,866	6,866	No. of				Cons.			4,483,400.23			Proint (Loss)	Gross	6,134	6,134	No. of Cons.				No. of Cons.	
		9.00						.30	KIMIL	TOTAL	ı		HWX	IRRIGATION	1		The state of the s	To the state of th				67	KWH	TOTAL			KWH	IRRIGATION
							4,653,347.09	4,653,347.09	Amount				Amount								4,479,780.63	4,479,780.63	Amount				Amount	



					TOTAL	LLANERA	AREA II GN/S F - II		SNWOT	TOTAL	LLANERA	AREA II GN/S F - II		NOWNS	
					82	82	Cons.	No. of		5,542	5,542	Cons.	No. of]
GEN NATIVIDAD S/S F - II	COOP. CONSUMPTION	ENERGY RECOVERED			26,550.00	26,550.00	KWH		PUBLIC BUILDING	580,504.00	580,504.00	KWH		RESIDENTIAL	
)AD S/S F - II	PTION	ERED			141,146.79	141,146.79	Amount		DING	3,461,642.99	3,461,642.99	Amount		AL	
5,779	_	ı	Cons.	No. of	رن ن	_G	Cons.	No. of	s	50	50	Cons.	No. of		
			Demand	Purchased	1,907.00	1,907.00	KWI		STREET LIGHT	10,346.00	10,346.00	KWH		COMMERCIAL	
			Energy	Net Purchased	10,067.96	10,067.96	Amount		НТ	56,425.21	56,425.21	Amount		AL	FOI THE MOULT OF IMMACH 2022
					33	33	Cons.	No. of	S	6	0	Cons.	No. of		THE OF IMP
980,820.00	830.00		Sold	KWH	5,535.00	5,535.00	KWI		SPECIAL LIGHT	177,802.00	177,802.00	KWI		INDUSTRIAL	1707
			Loss	Energy	30,679.93	30,679.93	Amount		┧	911,082.49	911,082.49	Amount			
			of loss	Percent	28	28	Cons.	No. of		32	32	Cons.	No. of	LARG	
5,653,831.22	4,289.20	1	Sales	Total	108,725.00	108,725.00	KWI		B. A. P. A	68,621.00	68,621.00	KWH		LARGE COMMERCIAL	
			Bill	NPC	662,968.68	662,968.68	Amount			375,527.97	375,527.97	Amount		CIAL	
5,653,831.22			Profit (Loss)	Gross	5,778	5,778	Cons.	No. of				Cons.	No. of	=	
•	•a 8	•			979,990.00	979,990.00	KWH		TOTAL	i.		KWI		IRRIGATION	
					5,649,542	5,649,542	Amount					Amount			



					TOTAL	RIZAL	AREA II GN/S F - II		SNMOT	TOTAL	RIZAL	AREA II GN/S F - II		SNWOT
		_			107	107	Cons.	No. of		9,329	9,329	Cons.	No. of	
GEN NATIVIDAD S/S F - II	COOP. CONSUMPTION	ENERGY RECOVERED			26,547.00	26,547	KWH		PUBLIC BUILDING	983,378.00	983,378	KWH		RESIDENTIAL
AD S/S F - II	NOIT	ERED			143,103.07	143,103.07	Amount		DING	5,867,515.74	5,867,515.74	Amount		AL
9,888	_	E	Cons.	No. of	24	24	Cons.	No. of	s	259	259	Cons.	No. of	_
			Demand	Purchased	6,230.00	6,230	KWH		STREET LIGHT	58,260.00	58,260	KWI		COMMERCIAL
			Energy	Net Purchased	33,495.66	33,495.66	Amount		ЭНТ	315,960.71	315,960.71	Amount		AL
					30	30	Cons.	No. of	SF	76	76	Cons.	No. of	
1,601,898.80	1,042.00		Sold	HWH	10,141.00	10,141	KWH		SPECIAL LIGHT	133,732.30	133,732	KWH		INDUSTRIAL
			Loss	Energy	53,808.10	53,808.10	Amount		Ŧ	785,200.94	785,200.94	Amount		
			of loss	Percent	51	51	Cons.	No. of		11	11	Cons.	No. of	LARG
9,415,468.30	5,364.62	1	Sales	Total	276,023.00	276,023.00	KWH		B. A. P. A	106,545.50	106,545.50	IWX		ARGE COMMERCIAL
			Bii	NPC	1,685,232.57	1,685,232.57	Amount			525,786.89	525,786.89	Amount		CIAL
9,415,468.30			Profit (Loss)	Gross	9,887	9,887	Cons.	No. of		•6		Cons.	No. of	- 70
					1,600,856.80	1,600,856.80	KWH		TOTAL	ř.		IWX		IRRIGATION
					9,410,103.68	9,410,103.68	Amount			E.		Amount		~



WESM *GENERATION ****TRANSMISSION ****SYSTEM LOSS ****DISTRIBUTION ****OTHERS		*** UNIVERSAL CHARGE (SPUG) *** UNIVERSAL CHARGE (RED) *** INIVERSAL CHARGE (FC)								AREA II GN/S F - I PALAYAN CITY (98-99) GEN. NATIVIDAD TOTAL	TOWNS	AREA II GN/S F - I PALAYAN CITY (BK #88-99-13) GEN. NATIVIDAD TOTAL
70	22			П	П	П	្ត្រ	酉		Cons. 4 100 104	No of P	No. of Cons. 468 6,747 7,215
TOTAL	23,468,606.11 23,468,606.11	23,468,606.11 23,468,606.11	KWH	GRAND TOTAL	TOTAL GEN. NATIVIDAD S/S	GEN. NATIVIDAD S/S F	COOP. CONSUMPTION	ENERGY RECOVERED		KWH 614.00 29,153.00 29,767.00	PUBLIC BUILDING	RESIDENTIAL KWH 40,724.00 707,899.00 748,623.00
(2,469,389.89) 13,860,590.44 2,689,729.20 5,500,233.88 13,484.89 19,594,648.52	1,004,456.34 2,306,963.98	3,623,552.78 39,896.63	Amount	TOTAL	ATIVIDAD S/S)AD S/S F - I	NOIT	RED		Amount 3,430.10 155,770.60 159,200.70	DING	Amount 243,090.75 4,226,915.92 4,470,006.67
73 73	o	70		108,206	23,263	7,596			No. of Cons.	Cons.	No. of	No. of Cons. 106
RFSC 1	CCAP	PPA REFUND		56,995.75	9,009.00				Purchased N Demand	1,490.00 1,490.00	STREET LIGHT	COMMERCIAL KWH 14,514.00 14,514.00
6,955,435.63 3,908,853.82	ř	ě		26,058,701.62	4,096,292	L		in in	Net Purchased Energy	Amount 8,189.20 8,189.20	Ť	Amount 81,984.49 81,984.49
	_			•						Cons. 1.00 58 59	No. of	No. of Cons. 5 17
NGCP MPPCL PNOC WESM TOTAL====>	Purchased Amount	BAPA		24,060,773.01	4,128,857.50	1,546,138.70	2,974.00	19	Sold	KWH 329.00 16,458.00 16,787.00	SPECIAL LIGHT	KWH 318,486 145,313.00 463,799
27,180,150.25 114,141,011.42 35,309,184.01 176,630,345.68	Ī	818,833.43		1,997,928.61	32,566				Energy Loss	Amount 1,747.80 88,060.37 89,808.17	H 1	Amount 1,670,861.93 912,658.57 2,583,520.50
				7.67% 13	-0.80% 2				Percent of loss	Cons. 37 37	No. of	LARG No. of Cons. 5 39 44
				135,993,581.03	24,094,487.32	9,025,187.79	15,165.06	(1)	Total Sales	151,755.00 151,755.00	B. A. P. A	LARGE COMMERCIAL WH KWH 42,720 211 39 73,709,70 47 44 116,430 69
				176,630,345.68	27,784,738.61				NPC Bill	Amount 925,340.80 925,340.80		Amount 217,874.62 474,097.58 691,972.20
				(40,636,764.65)	(3,690,251.29)				Gross Profit (Loss)	Cons. 483 7,112 7,595	No. of	No. of Cons.
				۳	3		ı	ï		KWH 3 402,873.00 2 1,140,291.70 5 1,543,164.70	TOTAL	IRRIGATION KWH
										Amount 2,137,005.20 6,873,017.53 9,010,022.73		Amount

San Leonardo (8,498.70 kw 204) Bongabon (11,403 kw 204) Natividad (9,009 203) Penaranda (10,352.67 kw 205) Gabaldon (4,979.13 kw 206) Iotal Sales (56,995.75 kw) 3,843,400.12 3,626,574.70 5,555,571.00 4,761,932.40 4,096,291.50 4,124,011.50 4,728,547.00 4,785,612.27 2,298,696.00 2,009,171.97 26,058,701.62 24,029,338.01 11,464.00 6,208.00 4,846.00 4,846.00 2,862.00 2,862.00 2,673.00 2,673.00 31,435.00 31,435.00 14,65% 205,381.42 205,381.42 4,768,140.40 5,34% 4,128,857.50 787,430.60 4,788,474.27 3,2566.00) 2,011,844.97 4,128,857.50 24,060,773.01 4,997,928.61	Loss	Total Sales	NMT Used	Sold	Purchased	
San Leonardo Bongabon (8,498,70 kw/204) Bongabon (11,403 kw/204) Natividad (10,352,67 kw/205) Penaranda (2,595,71,00) Gabaldon (56,995,75 kw) Iotal Sales (25,995,75 kw) 3,843,400.12 3,843,400.12 5,555,571.00 4,096,291.50 4,728,547.00 2,298,696.00 26,058,701.62 3,626,574.70 4,761,932.40 4,124,011.50 4,785,612.27 2,009,171.97 24,029,338.01 11,464.00 - 4,846.00 2,862.00 2,673.00 31,435.00 3,638,038.70 4,768,140.40 4,128,857.50 4,788,474.27 2,011,844.97 24,060,773.01 14,865% 205,361.42 5,34% 787,430.60 14,17% (32,566.00) -0.80% (59,927.27) -1.27% 286,851.03 12,48% 1,997,928.61	810,778.83	4,725,417.17	3,382.00	4,722,035.17	5,536,196.00	Sta. Rosa (12,753.25 kw07)
Bongabon Natividad Penaranda Gabaldon Iotal Sales (11,403 kw 201) (9,009 203) (10,352.67 kw 205) (4,979.13 kw 206) (56,995.75 kw) 5,555,571.00 4,096,291.50 4,728,547.00 2,298,696.00 26,058,701.62 4,761,932.40 4,124,011.50 4,785,612.27 2,009,171.97 24,029,338.01 6,208.00 4,846.00 2,862.00 2,673.00 31,435.00 4,768,140.40 4,128,857.50 4,788,474.27 2,011,844.97 24,060,773.01 5.34% 787,430.60 14.17% (32,566.00) -0.80% (59,927.27) -1.27% 286,851.03 12.48% 1,997,928.61	14.65%					
Bongabon Natividad Penaranda Gabaldon Iotal Sales (11,403 kw 201) (9,009 203) (10,352.67 kw 205) (4,979.13 kw 206) (56,995.75 kw) 5,555,571.00 4,096,291.50 4,728,547.00 2,298,696.00 26,058,701.62 4,761,932.40 4,124,011.50 4,785,612.27 2,009,171.97 24,029,338.01 6,208.00 4,846.00 2,862.00 2,673.00 31,435.00 4,768,140.40 4,128,857.50 4,788,474.27 2,011,844.97 24,060,773.01 5,34% 787,430.60 14.17% (32,566.00) -0.80% (59,927.27) -1.27% 286,851.03 12.48% 1,997,928.61	205,361.42	3,638,038.70	11,464.00	3,626,574.70	3,843,400.12	San Leonardo (8,498.70 kw 204)
Natividad Penaranda (9,009 203) (10,352.67 kw 205) (4,979.13 kw 206) (56,995.75 kw) 4,096,291.50 4,728,547.00 2,298,696.00 2,6058,701.62 4,785,612.27 2,009,171.97 2,673.00 2,603.00 31,435.00 4,128,857.50 4,788,474.27 2,011,844.97 24,060,773.01 14.17% (32,566.00) -0.80% (59,927.27) -1.27% 286,851.03 12.48% 1,997,928.61						
Natividad Penaranda Gabaldon Gabaldon (9,009 203) (10,352.67 kw 205) (4,979.13 kw 206) (56,995.75 kw) 4,096,291.50 4,728,547.00 2,298,696.00 26,058,701.62 4,124,011.50 4,785,612.27 2,009,171.97 24,029,338.01 2,846.00 2,862.00 2,673.00 31,435.00 2,128,857.50 4,788,474.27 2,011,844.97 24,060,773.01 4,117% (32,566.00) -0.80% (59,927.27) -1.27% 286,851.03 12.48% 1,997,928.61		4,768,140.40	6,208.00	4,761,932.40	5,555,571.00	Bongabon (11,403 kw 201)
Penaranda Gabaldon Iotal Sales (10,352.67 kw 2O5) (4,979.13 kw 2O6) (56,995.75 kw) 50 4,728,547.00 2,298,696.00 26,058,701.62 50 4,785,612.27 2,009,171.97 24,029,338.01 2,862.00 2,673.00 31,435.00 50 4,788,474.27 2,011,844.97 24,060,773.01 50 4,788,474.27 2,011,844.97 24,060,773.01 50 4,788,474.27 2,011,844.97 24,060,773.01 50 4,788,474.27 2,011,844.97 24,060,773.01 50 50 50 50 50 50 50 50 50 50 50 50 50						
Penaranda Gabaldon (56,995.75 kw) (10,352.67 kw 205) (4,979.13 kw 206) (56,995.75 kw) 4,728,547.00 2,298,696.00 26,058,701.62 4,785,612.27 2,009,171.97 24,029,338.01 2,862.00 2,673.00 31,435.00 4,788,474.27 2,011,844.97 24,060,773.01 (59,927.27) -1.27% 286,851.03 12.48% 1,997,928.61	(32,566.00)	4,128,857.50	4,846.00	4,124,011.50	4,096,291.50	Natividad (9,009 203)
Gabaldon (56,995.75 kw) (4,979.13 kw 206) (56,995.75 kw) 2,298,696.00 26,058,701.62 2,009,171.97 24,029,338.01 2,673.00 31,435.00 2,011,844.97 24,060,773.01 2,86,851.03 12.48% 1,997,928.61	-0.80%					
Gabaldon (56,995.75 kw) 2,298,696.00 26,058,701.62 2,009,171.97 24,029,338.01 2,673.00 31,435.00 2,011,844.97 24,060,773.01 286,851.03 12.48% 1,997,928.61	(59,927.27)	4,788,474.27	2,862.00	4,785,612.27	4,728,547.00	Penaranda (10,352.67 kw 205)
1 otal Sales (56,995.75 kw) 26,058,701.62 24,029,338.01 31,435.00 24,060,773.01 12.48% 1,997,928.61	-1.27%					
1 otal Sales (56,995.75 kw) 26,058,701.62 24,029,338.01 31,435.00 24,060,773.01 12.48% 1,997,928.61	286,851.03	2,011,844.97		2,009,171.97	2,298,696.00	Gabaldon 4,979.13 kw 206)
2 2 6 2 %	12.48%					
7.6	1,997,928.61	24,060,773.01	31,435.00	24,029,338.01	26,058,701.62	Total Sales (56,995.75 kw)
7%	7.67%					