



NEECO II - AREA 2
 Maharlika Highway, Diversion, San Leonardo,
 Nueva Ecija

UNBUNDLED SCHEDULE OF RATES
 For the Month of JULY 2022

3ES (P/KWh)

CHARGES (P/KWh)	RESIDENTIAL		LOW VOLTAGE				HIGHER VOLTAGE	
	RESIDENTIAL/ BAPA	SALE FOR RESALE	SMALL COMMERCIAL	SPECIAL LIGHT	PUBLIC BLDGS.	STREET LIGHTS	LARGE COMMERCIAL	INDUSTRIAL
GENERATION CHARGES:								
Generation System Charge (PhP/KWh)	4.6952	4.6952	4.6952	4.6952	4.6952	4.6952	4.6952	4.6952
TRANSMISSION CHARGES:								
Demand Charge (PhP/KWh)							287.29	287.29
Transmission System Charge (PhP/KWh)	0.8877	0.8877	0.8930	0.8930	0.8930	0.8930	0.8930	0.8930
SYSTEM LOSS CHARGE (PhP/KWh)	0.4484	0.4484	0.4484	0.4484	0.4484	0.4484	0.4484	0.4484
DISTRIBUTION CHARGES:								
Demand Charge (PhP/KWh)							219.68	219.68
Distribution System Charge (PhP/KWh)	0.5782	0.5782	0.7595	0.7595	0.7595	0.7595		
SUPPLY CHARGES:								
Retail Customer Charge (PhP/Cust./Mo.)			42.92	42.92	42.92	42.92	42.92	42.92
Supply System Charge (PhP/KWh)	0.6001	0.6001						
METERING CHARGES:								
Retail Customer Charge (PhP/Cust./Mo.)	5.00	5.00	35.94	35.94	35.94	35.94	35.94	35.94
Metering System Charge (PhP/KWh)	0.4326	0.4326						
REINVESTMENT FUND SUSTAINABLE CAPEX (RFSCL)	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904
CONFIRMATION OF CAPITAL ASSETS PURCHASED								
ERC CASE NO. 2010-004 RC	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
CAPEX								
ERC CASE NO. 2010-132 RC	0.1632	0.1632	0.1632	0.1632	0.1632	0.1632	0.1632	0.1632
UNIVERSAL CHARGES:								
Missionary Elect. Charge (PhP/KWh)	0.1544		0.1544	0.1544	0.1544	0.1544	0.1544	0.1544
Missionary Elect. Renewable Energy Dev. (PhP/KWh)	0.0017		0.0017	0.0017	0.0017	0.0017	0.0017	0.0017
Environmental Charge (PhP/KWh)	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Stranded Contract Cost (PhP/KWh)								
FIT-All (Renewable) (PhP/KWh)	0.0983		0.0983	0.0983	0.0983	0.0983	0.0983	0.0983
Stranded Debt (UC-SD) (PhP/KWh)	0.0428		0.0428	0.0428	0.0428	0.0428	0.0428	0.0428
LIFELINE RATE (DISCOUNT)/SUBSIDY (PhP/KWh)	0.0084	0.0084	0.0084	0.0084	0.0084	0.0084	0.0084	0.0084
POWER ACT RATE REDUCTION (PhP/KWh)								
GOVERNMENT REVENUES								
Value Added Tax								
WESM	0.1624	0.1624	0.1624	0.1624	0.1624	0.1624	0.1624	0.1624
Generation	0.3831	0.3831	0.3831	0.3831	0.3831	0.3831	0.3831	0.3831
Transmission	0.1051	0.1051	0.1051	0.1051	0.1051	0.1051	0.1051	0.1051
System Loss								
Distribution	12%	12%	12%	12%	12%	12%	12%	12%
Others	12%	12%	12%	12%	12%	12%	12%	12%
Senior Citizen Discount								
Senior Citizen Subsidy	5%							
Franchise Tax	0.0004	0.0004	0.0004	0.0004	0.0004	0.0004	0.0004	0.0004
Power Purchase Adjustment (Refund)								
TOTAL	9.0526	8.7554	8.2064	8.2064	8.2064	8.2064	6.5539	6.5539

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AUTOMATIC GENERATION RATE
For the Month of JULY 2022

$$= P \quad 84,052,412.19 + 73,563,839.82 - \frac{5,431,951.76 - 916,784.13}{2} - 25,000.00$$

33,083,339.44

$$= P \quad \frac{157,616,252.01 - 2,257,583.82 - 25,000.00}{33,083,339}$$

$$= P \quad \frac{155,333,668.20 + \text{[Blue Box]} - \text{[Blue Box]}}{33,083,339}$$

$$= P \quad \underline{\underline{4.6952}}$$

SYSTEM LOSS RATE
For the Month of JULY 2022

$$= \quad 100 \quad - \quad 7.46 \%$$

$$= \quad 92.54$$

$$= \quad \frac{7.46}{92.54}$$

$$= \quad 0.0807$$

SLR	=	4.6952	x	0.0807	=	0.3787
		0.8646	x	0.0807	=	0.0697
						<u>0.4484</u>

Over/Under Recovery Adjustment

0.4484

0.4484

WESM COST E-VAT	0.1624
GENERATION E-VAT	0.3831
TRANSMISSION COST E-VAT	0.1051
SYSTEM LOST E-VAT	
DISTRIBUTION E-VAT	0.12
OTHERS E-VAT	0.12

