



NEECO II - AREA 2
 Maharikta Highway, Diversion, San Leonardo,
 Nueva Ecija

UNBUNDLED SCHEDULE OF RATES
 For the Month of APRIL 2022

CHARGES (P/KWh)	RESIDENTIAL			LOW VOLTAGE			HIGHER VOLTAGE		
	RESIDENTIAL BAPA	SALE FOR RESALE	SMALL COMMERCIAL	SPECIAL LIGHT	PUBLIC BLDGS.	STREET LIGHTS	LARGE COMMERCIAL	INDUSTRIAL	
GENERATION CHARGES:									
Generation System Charge (PhP/KWh)	4.3630	4.3630	4.3630	4.3630	4.3630	4.3630	4.3630	4.3630	
TRANSMISSION CHARGES:									
Demand Charge (PhP/KWh)							253.66	253.66	
Transmission System Charge (PhP/KWh)	0.9991	0.9991	0.9750	0.9750	0.9750	0.9750	0.4742	0.4742	
SYSTEM LOSS CHARGE (PhP/KWh)	0.4742	0.4742	0.4742	0.4742	0.4742	0.4742	0.4742	0.4742	
DISTRIBUTION CHARGES:									
Demand Charge (PhP/KWh)							219.68	219.68	
Distribution System Charge (PhP/KWh)	0.5782	0.5782	0.7595	0.7595	0.7595	0.7595			
SUPPLY CHARGES:									
Retail Customer Charge (PhP/Cust./Mo.)	0.6001	0.6001	42.92	42.92	42.92	42.92	42.92	42.92	
Supply System Charge (PhP/KWh)									
METERING CHARGES:									
Retail Customer Charge (PhP/Cust./Mo.)	5.00	5.00	35.94	35.94	35.94	35.94	35.94	35.94	
Metering System Charge (PhP/KWh)	0.4326	0.4326							
REINVESTMENT FUND SUSTAINABLE CAPEX (RFSC)	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	
CONFIRMATION OF CAPITAL ASSETS PURCHASED									
ERC CASE NO. 2010-004 RC	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
CAPEX									
ERC CASE NO. 2010-132 RC	0.1632	0.1632	0.1632	0.1632	0.1632	0.1632	0.1632	0.1632	
UNIVERSAL CHARGES:									
Missionary Elect. Charge (PhP/KWh)	0.1544	0.1544	0.1544	0.1544	0.1544	0.1544	0.1544	0.1544	
Missionary Elect. Renewable Energy Dev. (PhP/KWh)	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	
Environmental Charge (PhP/KWh)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Stranded Contract Cost (PhP/KWh)	-	-	-	-	-	-	-	-	
Fit-All (Renewable) (PhP/KWh)	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	0.0983	
Stranded Debt (UC-SD) (PhP/KWh)	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	
LIFELINE RATE (DISCOUNT)/SUBSIDY (PhP/KWh)	0.0136	0.0136	0.0136	0.0136	0.0136	0.0136	0.0136	0.0136	
GOVERNMENT REVENUES									
Value Added Tax									
WESM	0.0973	0.0973	0.0973	0.0973	0.0973	0.0973	0.0973	0.0973	
Generation	0.4437	0.4437	0.4437	0.4437	0.4437	0.4437	0.4437	0.4437	
Transmission	0.1158	0.1158	0.1158	0.1158	0.1158	0.1158	0.1158	0.1158	
System Loss	12%	12%	12%	12%	12%	12%	12%	12%	
Others	12%	12%	12%	12%	12%	12%	12%	12%	
Senior Citizen Discount	5%								
Senior Citizen Subsidy	0.0005	0.0005	0.0005	0.0005	0.0005	0.0005	0.0005	0.0005	
Franchise Tax									
Power Purchase Adjustment (Refund)									
TOTAL	8.8689	8.5717	7.9934	7.9934	7.9934	7.9934	6.2599	6.2599	

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AUTOMATIC GENERATION RATE
For the Month of APRIL 2022

$$= P \quad 79,337,787.80 + 36,610,856.85 - \frac{5,070,761.69 - 673,722.48}{2} - 56,550.00$$

26,058,701.62

$$= P \quad \frac{115,948,644.65 - 2,198,519.61 - 56,550.00}{26,058,702}$$

$$= P \quad \frac{113,693,575.05 + \quad -}{26,058,702}$$

$$= P \quad \underline{\underline{4.3630}}$$

SYSTEM LOSS RATE
For the Month of APRIL 2022

$$= \quad 100 \quad - \quad 8.21 \%$$

$$= \quad 91.79$$

$$= \quad \frac{8.21}{91.79}$$

$$= \quad 0.0895$$

SLR	=	4.3630	x	0.0895	=	0.3904
		0.9362	x	0.0895	=	0.0838
						<u>0.4742</u>

Over/Under Recovery Adjustment 0.4742

WESM COST E-VAT	0.0973
GENERATION E-VAT	0.4437
TRANSMISSION COST E-VAT	0.1158
SYSTEM LOST E-VAT	
DISTRIBUTION E-VAT	0.12
OTHERS E-VAT	0.12

